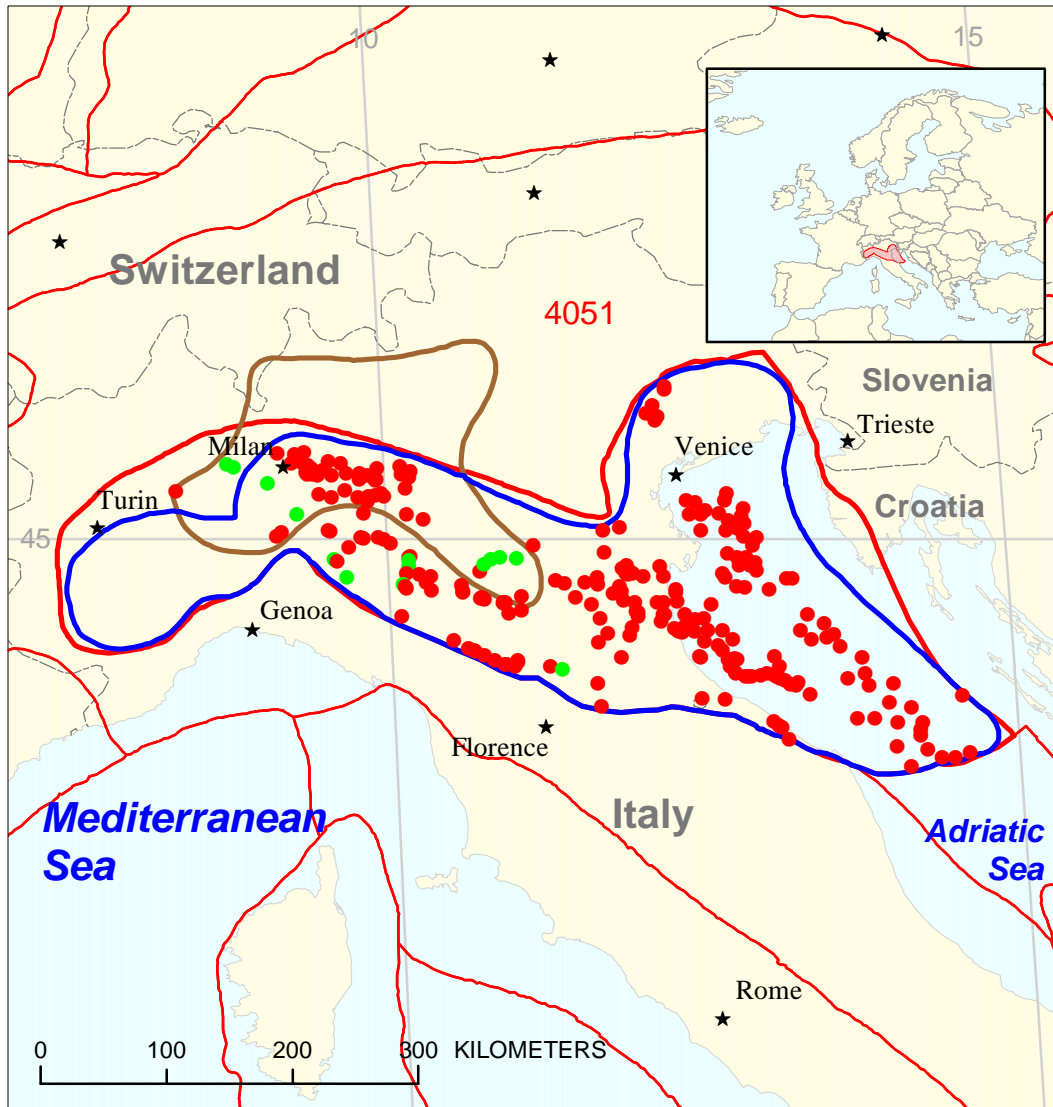





Po Basin Geologic Province 4060



-  Porto Garibaldi
Total Petroleum System 406001
-  Meride/Riva di Solto
Petroleum System 406002

-  Porto Garibaldi Total Petroleum System 406001
-  Meride/Riva di Solto Petroleum System 406002
-  Po Basin Geologic Province 4060

Po Basin, Province 4060
Assessment Results Summary - Allocated Resources

[MMBO, million barrels of oil. BCFG, billion cubic feet of gas. MMBNGL, million barrels of natural gas liquids. MFS, minimum field size assessed (MMBO or BCFG). Prob., probability (including both geologic and accessibility probabilities) of at least one field equal to or greater than the MFS. Results shown are fully risked estimates. For gas fields, all liquids are included under the NGL (natural gas liquids) category. F95 represents a 95 percent chance of at least the amount tabulated. Other fractiles are defined similarly. Fractiles are additive under the assumption of perfect positive correlation. Shading indicates not applicable]

Code and Field Type	MFS	Prob. (0-1)	Undiscovered Resources											
			Oil (MMBO)				Gas (BCFG)				NGL (MMBNGL)			
			F95	F50	F5	Mean	F95	F50	F5	Mean	F95	F50	F5	Mean

4060 Total: Assessed onshore portions of Po Basin Province

Oil Fields		1.00	39	293	916	360	81	625	2,077	792	5	36	129	48
Gas Fields							4,555	11,315	22,487	12,186	12	52	156	64
Total		1.00	39	293	916	360	4,636	11,941	24,564	12,978	17	88	286	111

4060 Total: Assessed offshore portions of Po Basin Province

Oil Fields		1.00	0	0	0	0	0	0	0	0	0	0	0	0
Gas Fields							1,964	4,682	8,902	4,986	3	9	22	11
Total		1.00	0	0	0	0	1,964	4,682	8,902	4,986	3	9	22	11

4060 Grand Total: Assessed portions of Po Basin Province

Oil Fields		1.00	39	293	916	360	81	625	2,077	792	5	36	129	48
Gas Fields							6,519	15,998	31,389	17,172	16	61	178	74
Total		1.00	39	293	916	360	6,600	16,623	33,466	17,964	21	98	308	122

Po Basin, Province 4060
Assessment Results Summary - Allocated Resources

[MMBO, million barrels of oil. BCFG, billion cubic feet of gas. MMBNGL, million barrels of natural gas liquids. MFS, minimum field size assessed (MMBO or BCFG). Prob., probability (including both geologic and accessibility probabilities) of at least one field equal to or greater than the MFS. Results shown are fully risked estimates. For gas fields, all liquids are included under the NGL (natural gas liquids) category. F95 represents a 95 percent chance of at least the amount tabulated. Other fractiles are defined similarly. Fractiles are additive under the assumption of perfect positive correlation. Shading indicates not applicable]

Code and Field Type	MFS	Prob. (0-1)	Undiscovered Resources											
			Oil (MMBO)				Gas (BCFG)				NGL (MMBNGL)			
			F95	F50	F5	Mean	F95	F50	F5	Mean	F95	F50	F5	Mean

406001 Porto Garibaldi Total Petroleum System

40600101 Neogene Flysch Gas Assessment Unit (100% of undiscovered oil fields and 69.35% of undiscovered gas fields allocated to ONSHORE province 4060)

Oil Fields	1	1.00	0	0	0	0	0	0	0	0	0	0	0	0
Gas Fields	6						4,444	10,594	20,142	11,281	8	21	50	24
Total			1.00	0	0	0	0	4,444	10,594	20,142	11,281	8	21	50

40600101 Neogene Flysch Gas Assessment Unit (0% of undiscovered oil fields and 30.65% of undiscovered gas fields allocated to OFFSHORE province 4060)

Oil Fields	1	1.00	0	0	0	0	0	0	0	0	0	0	0	0
Gas Fields	6						1,964	4,682	8,902	4,986	3	9	22	11
Total			1.00	0	0	0	0	1,964	4,682	8,902	4,986	3	9	22

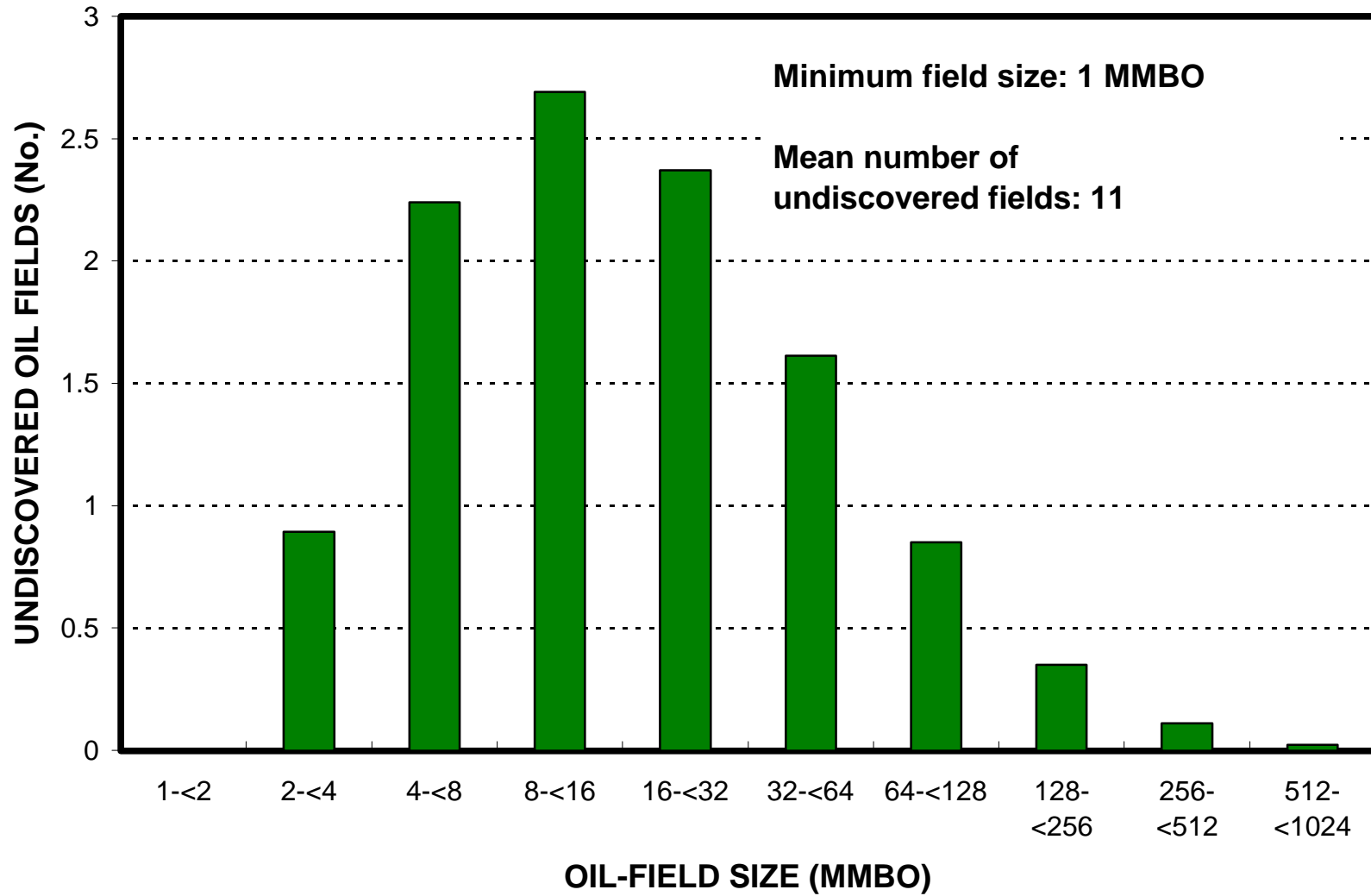
406002 Meride/Riva di Solto Total Petroleum System

40600201 Thermal Triassic Assessment Unit (100% of undiscovered oil fields and 100% of undiscovered gas fields allocated to ONSHORE province 4060)

Oil Fields	2	1.00	39	293	916	360	81	625	2,077	792	5	36	129	48
Gas Fields	12						111	721	2,346	905	5	31	106	40
Total			1.00	39	293	916	360	192	1,347	4,423	1,698	9	67	236

Po Basin, Province 4060

Undiscovered Field-Size Distribution



Po Basin, Province 4060

Undiscovered Field-Size Distribution

